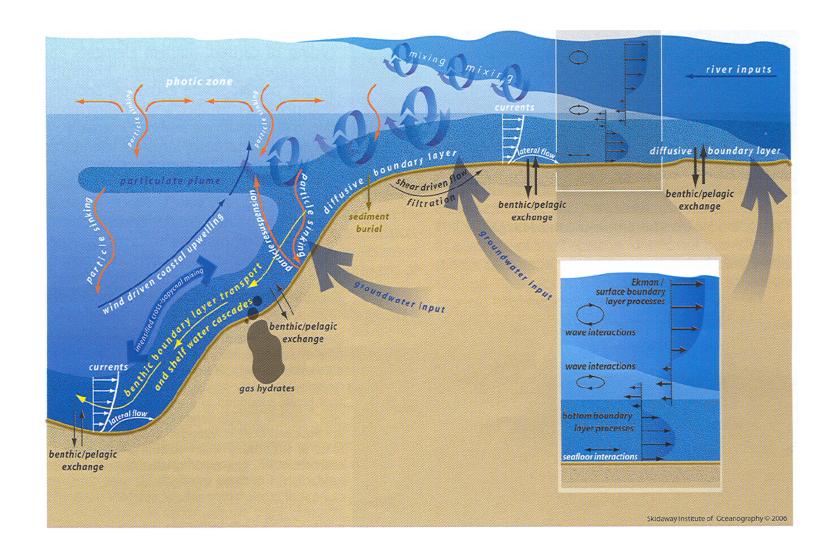
Dynamics of Gravity and Turbidity Currents

Eckart Meiburg UC Santa Barbara

- Introduction
- Gravity and turbidity currents
- *Influence of complex topography*
- Grain-resolving erosion simulations
- Current/structure interactions
- Outlook



Coastal margin processes

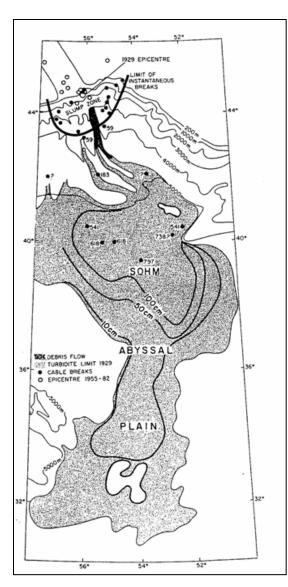


Turbidity current

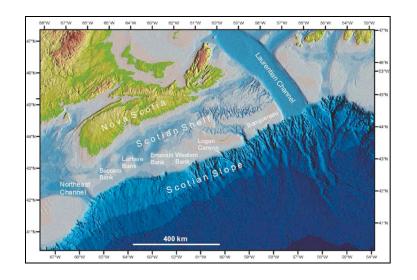
- Underwater sediment flow down the continental slope
- Can transport many km³ of sediment
- Can flow O(1,000)km or more
- Often triggered by storms or earthquakes
- Repeated turbidity currents in the same region can lead to the formation of hydrocarbon reservoirs
- Properties of turbidite:
 - particle layer thickness
 - particle size distribution
 - pore size distribution



Turbidity current. http://www.clas.ufl.edu/



From Piper et al., 1984

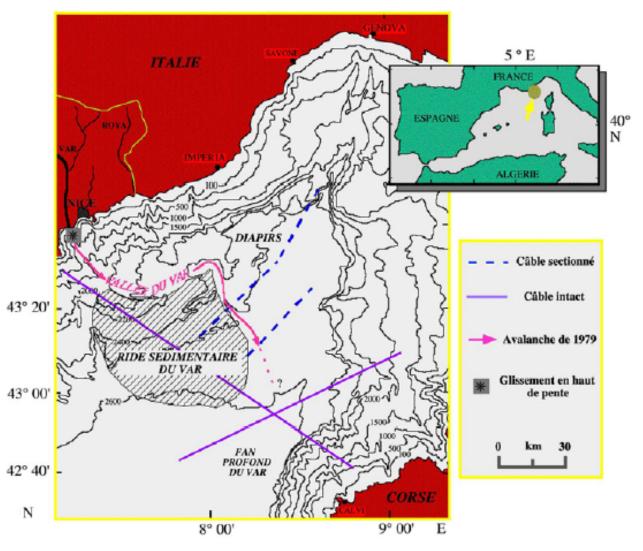


Grand Banks turbidite
historical event, Nov 18 1929 (M7.2)

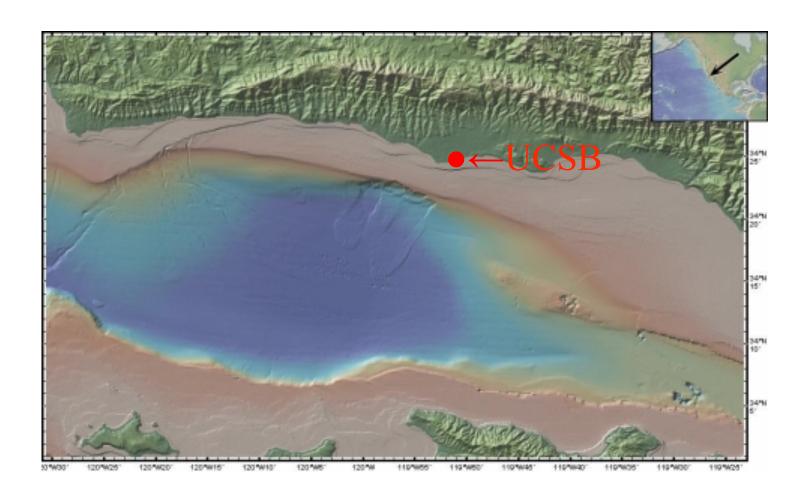
Length scale = 10^6 m Grain size = $\le 10^{-1}$ m Volume of deposit = 1.8×10^{11} m³ $Re = O(10^9)$



Field data – levee complex, Maastrichtian, Baja California, Mexico



Var Fan, off Nice coast, caused in 1979 by airport construction accident



Off the coast of Santa Barbara/Goleta

Framework: Dilute flows

Assumptions:

- volume fraction of particles $< O(10^{-2} 10^{-3})$
- particle radius « particle separation
- small particles with negligible inertia

Dynamics:

- effects of particles on fluid continuity equation negligible
- coupling of fluid and particle motion primarily through momentum exchange, not through volumetric effects
- particle loading modifies effective fluid density
- particles follow fluid motion, with superimposed settling velocity

Moderately dilute flows: Two-way coupling (cont'd)

$$\nabla \cdot \vec{u}_f = 0$$

$$\frac{\partial \vec{u}_f}{\partial t} + \left(\vec{u}_f \cdot \nabla\right) \vec{u}_f = -\nabla p + \frac{1}{Re} \nabla^2 \vec{u}_f + c \, \vec{e}_g$$

$$\frac{\partial c}{\partial t} + \left[\left(\vec{u}_f + \vec{U}_s\right) \nabla\right] c = \frac{1}{Sc \, Re} \nabla^2 c$$

$$\frac{\text{settling}}{\text{velocity}}$$

$$Re = \frac{u_b L}{\nu}$$
 , $Sc = \frac{\nu}{D}$, $U_s = \frac{u_s}{u_b}$

Numerical method

- second order central differencing for viscous terms
- third order ENO scheme for convective terms
- third order TVD Runge-Kutta time stepping
- projection method to enforce incompressibility
- domain decomposition, MPI
- employ PETSc (developed by Argonne Nat'l Labs) package
- non-uniform grids
- immersed boundary method for complex bottom topography

Lock exchange configuration (with M. Nasr-Azadani)

Flow of turbidity current around localized seamount



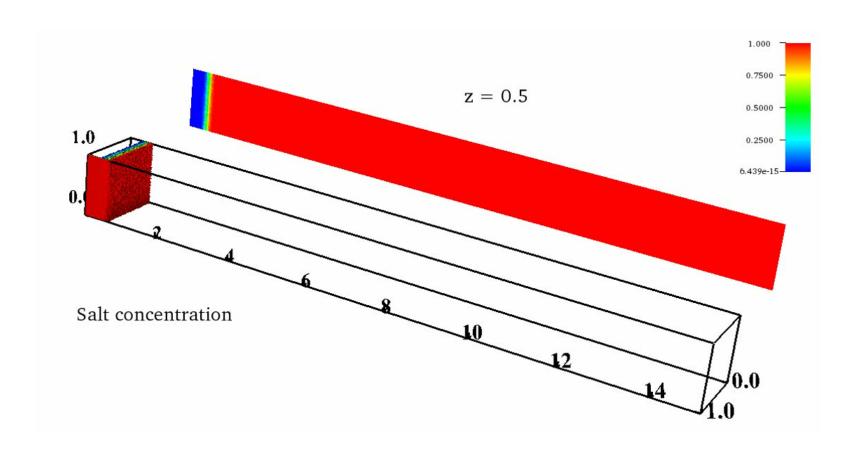
- turbidity current develops lobe-and-cleft instability of the front
- current dynamics and depositional behavior are strongly affected by bottom topography

$$Re_{sim} = 2{,}000: u_b \approx 2cm/s, L \approx 10cm, \nu \approx 10^{-6}m^2/s$$

→ simulation corresponds to a laboratory scale current, not field scale!

LES simulation: reversing buoyancy turbidity current

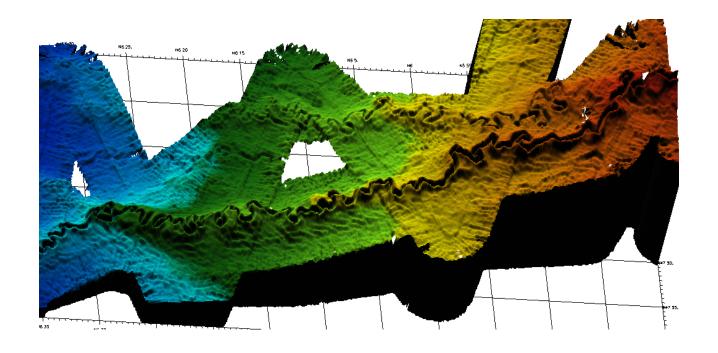
Initially the current propagates along the seafloor



• after some sediment has settled out, the current lifts up and becomes buoyamt

Turbidity current/sediment bed interaction

Formation of submarine channel-levee systems



Amazon submarine channel

Turbidity current/sediment bed interaction

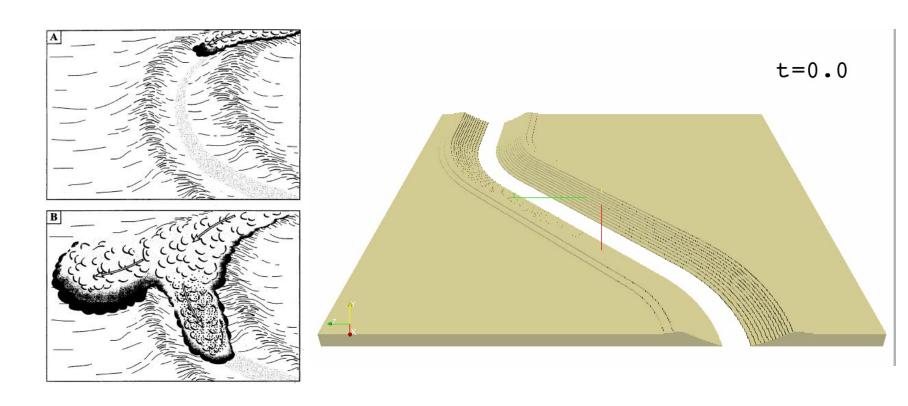
Formation of submarine channel-levee systems



Monterey Canyon fan

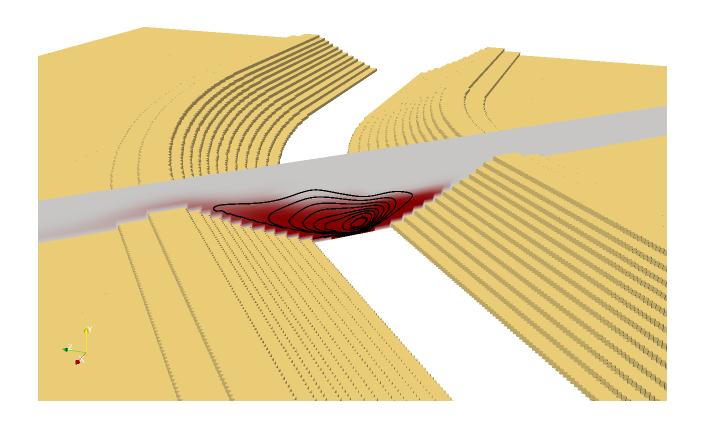
Turbidity current/sediment bed interaction (w. M. Nasr)

'Flow stripping' in channel turns: lateral overflows



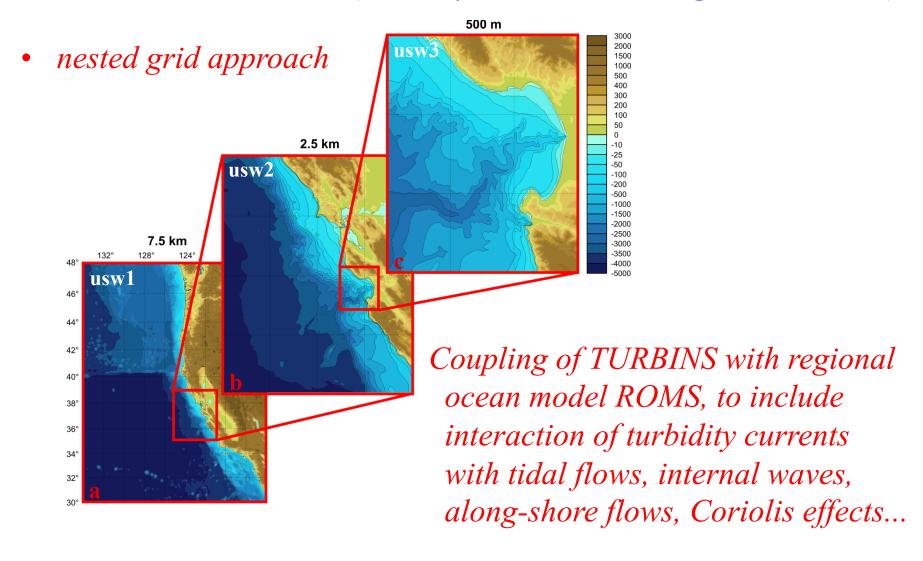
Turbidity current/sediment bed interaction

Secondary flow in submarine canyon bends



• creates bed shear stress that causes lateral sediment transport

Upscaling: Embedding high-resolution simulation within coarser resolution one (w. J. Syvitski, H. Arango, C. Harris)



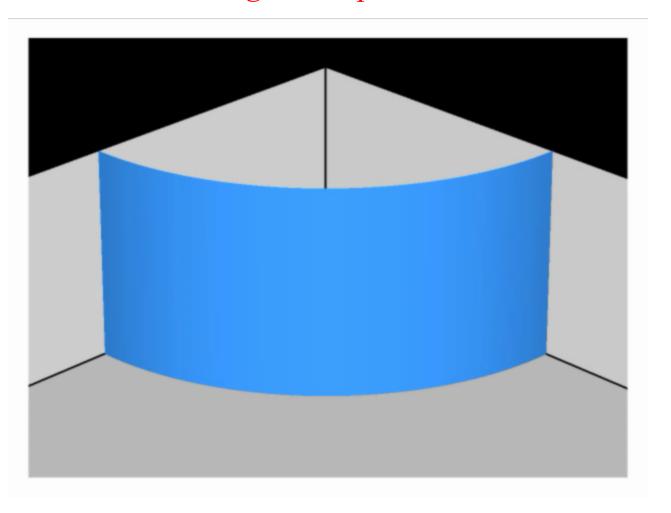
Couple turbidity current solver to reservoir simulator

Long term strategy:

- carry out simulation of polydisperse turbidity current
- obtain spatial grain size distribution of the deposit
- convert grain size distribution into permeability and porosity distribution
- feed permeability/porosity distribution into reservoir simulator
- carry out simulations of porous media displacement processes

Porous media flow simulations (w. A. Riaz)

• displacement of dense, more viscous fluid by light, less viscous one in a heterogeneous porous medium



Inverse problem: Reconstruct current from deposit data (w. L. Lesshafft, B. Kneller)

Lock Exchange Problem Forward simulation

Parameters: Re = Pe = 5000, $u_s = 0.01$ a = b = 0.5



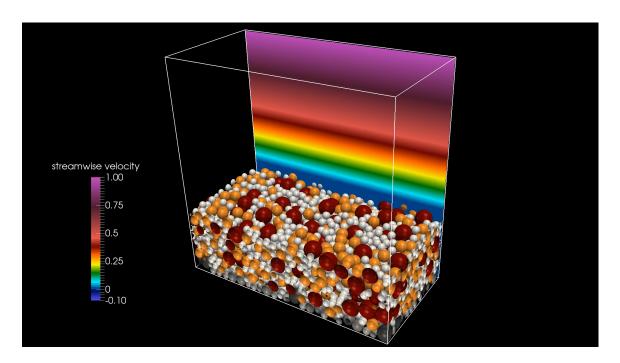
- isolated deposit data allow reconstruction of initial conditions of turbidity current
- feed those initial conditions into high-resolution forward simulation
- obtain complete information on spatially distributed deposit configuration
- based on detailed deposit information, construct reservoir model

Erosion of sediment bed (E. Biegert, B. Vowinckel)

- erosion models to date are mainly empirical, e.g. Garcia and Parker (1993), limited validity, not based on first principles → research at the microscopic level is needed to develop improved erosion models
- perform many-particle simulations, with the flow around each particle resolved
- employ model flows (Poiseuille), subject sediment bed to increasing shear stress until erosion occurs
- study mechanics of erosion from first principles
- derive scaling laws for improved macroscopic, continuum erosion models

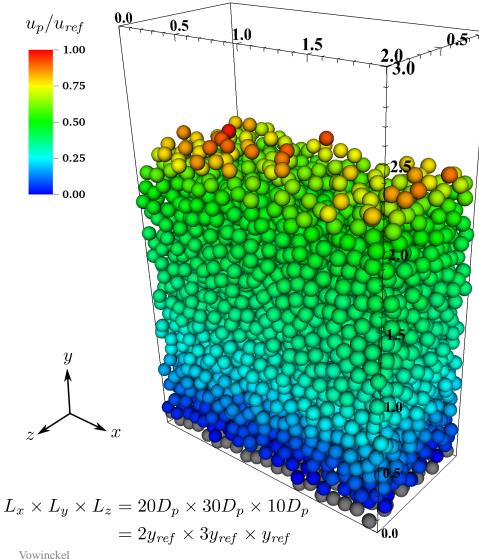
3D grain-resolving DNS simulations

Example: bedload transport for polydisperse sediment



- resolves the flow around each grain, and in each pore space
- captures dynamics of high-concentration regions, hindered settling, non-Newtonian behavior
- currently limited to $O(10^4-10^5)$ grains \rightarrow very small scales only
- these simulations can provide accurate relations for the all-important erosion/resuspension rates, which are governed by grain-scale dynamics
- these accurate erosion relations can then be incorporated into large-scale simulations
- provide constitutive laws for high-concentration regions \rightarrow capture non-Newtonian dynamics

Simulation setup

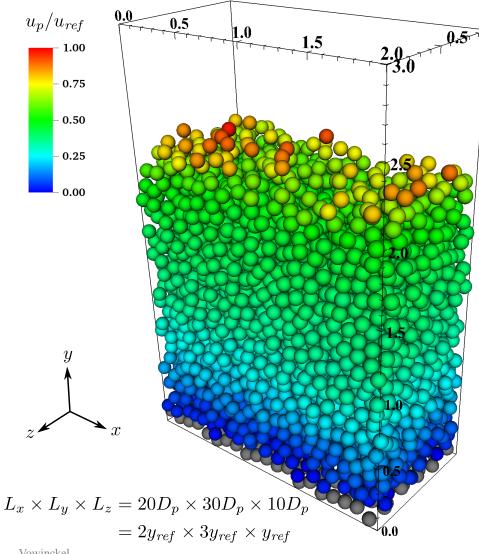


$$\frac{\rho_p}{\rho_f} = 2.10$$

$$Re_{ref} = \frac{u_{ref}y_{ref}}{\nu_f} = 67$$

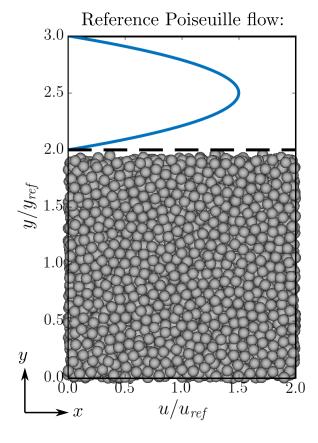
Similar to experimental setup of Aussillous et al. [JFM 2013]

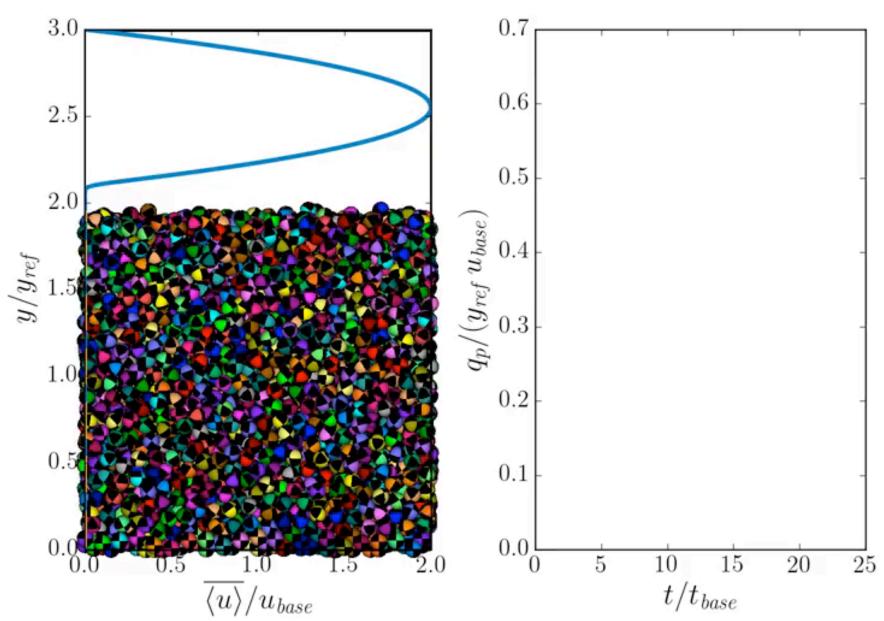
Simulation setup



$$\frac{\rho_p}{\rho_f} = 2.10$$

$$Re_{ref} = \frac{u_{ref}y_{ref}}{\nu_f} = 67$$





Current extension: Cohesive sediment (w. P. Luzzatto-Fegiz, B. Vowinckel)

- Currently preparing experiment for the International Space Station
- Expected to fly in later this month
- Goal: Study the flocculation behavior of sediment under microgravity conditions, so that interparticle forces dominate
- In collaboration with CASIS (Center for the Advancement of Science in Space)



• simulation setup:

silt in water [te Slaa et al., JHE, 2015]

$$Re = \frac{\sqrt{g'D_{50}}D_{50}}{v_f} = 1.5$$

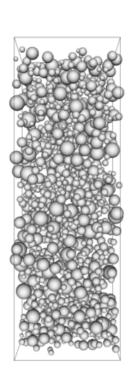
• particles:

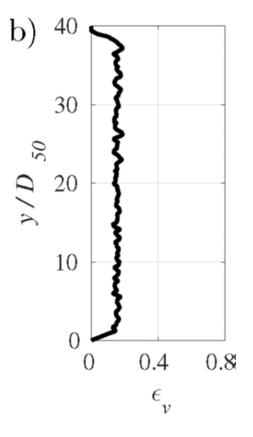
$$N_p = 1261$$

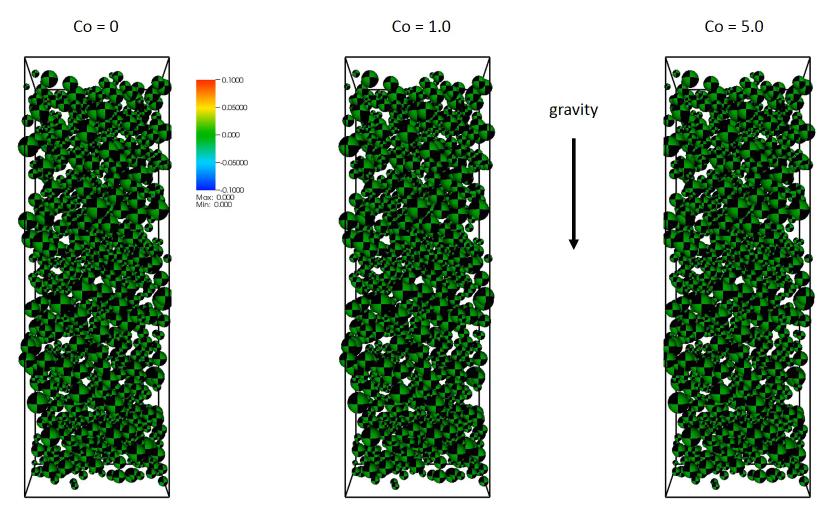
 $\max\{D\}/D_{50} = 2.4$
 $\min\{D\}/D_{50} = 0.6$

computational parameters:

$$D_{50} / \Delta x = 18.5$$
$$\lambda = \Delta x$$





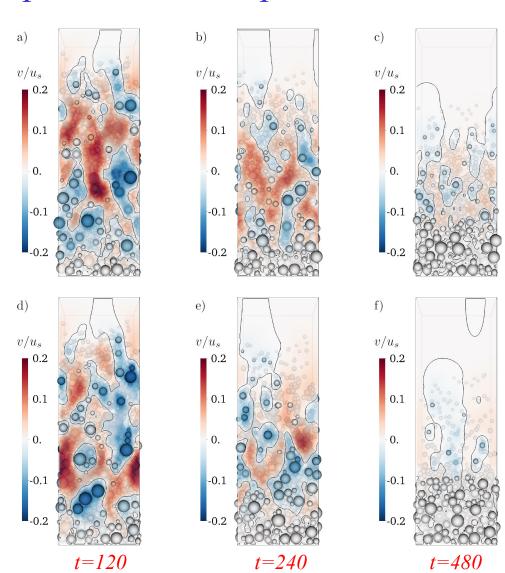


- moderate cohesive forces accelerate overall settling process; further increasing the cohesive forces has only a minor effect
- key mechanism that accelerates settling: smaller particles bind to larger ones, settle with the higher velocity of the larger particles

contours of vertical fluid velocity:

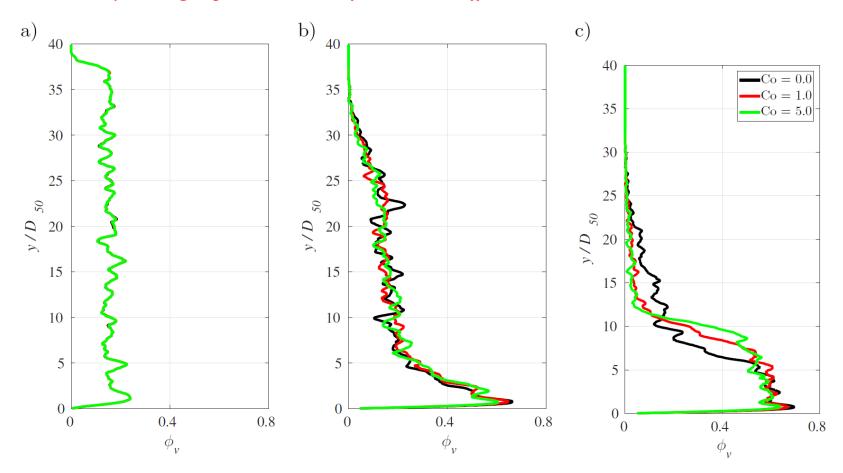
noncohesive sediment

cohesive sediment



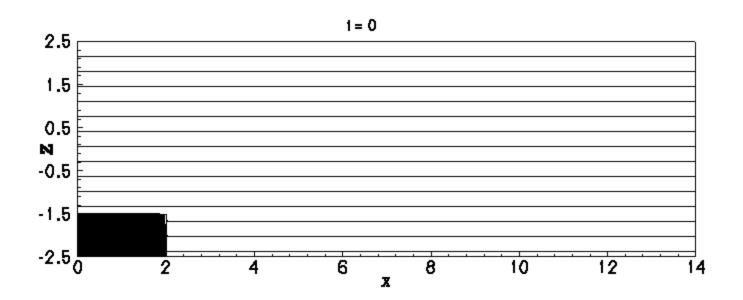
• particle clusters are correlated with negative vertical fluid velocity

horizontally averaged particle volume fractions at different times:



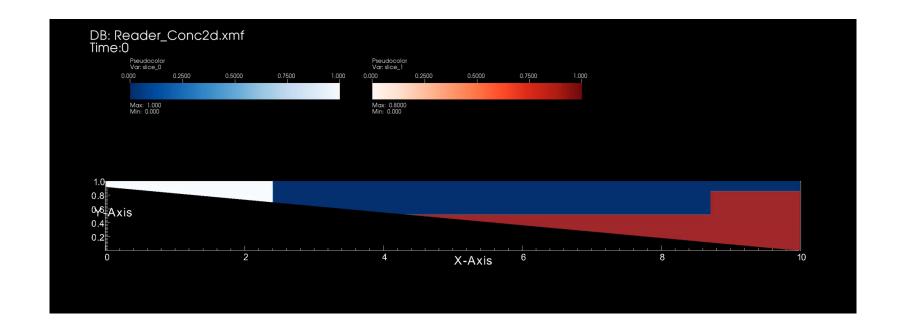
- final time profiles consistent with accelerated settling for cohesive sediment
- near bottom wall, volume fraction of cohesive sediment is smaller than for noncohesive sediment, due to presence of flocs with larger pore spaces

Stratification: Internal wave generation



• Excitation of internal waves in the ambient fluid

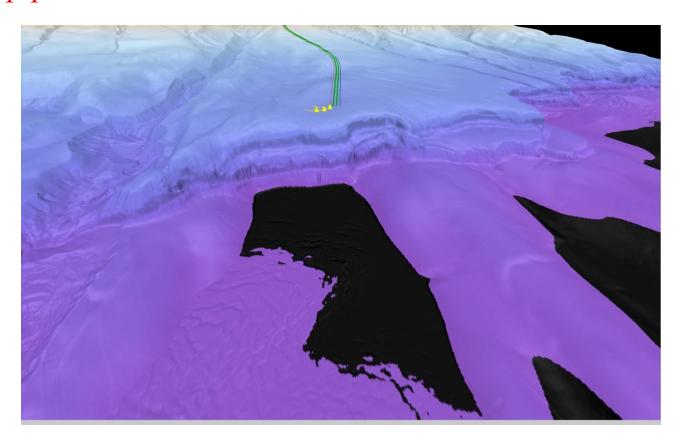
Interaction of gravity current with internal wave (w. R. Ouillon, J. Koseff, N. Ouellette)



• "Decapitation" of current by internal wave

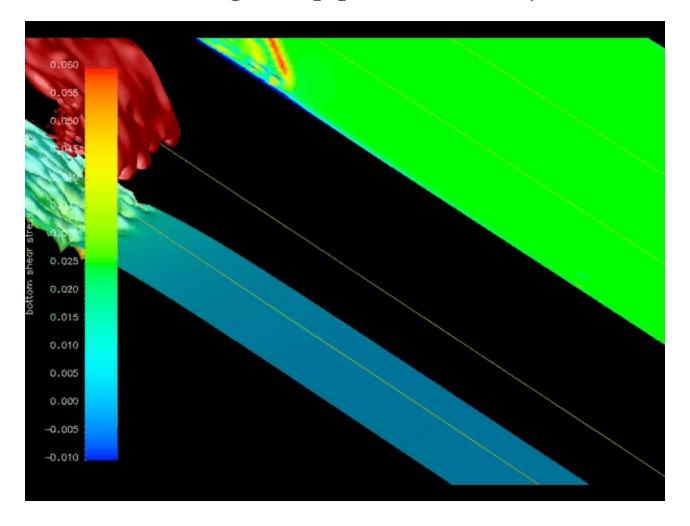
Hazards posed by gravity and turbidity currents (with E. Gonzales, T. Tokyay, G. Constantinescu)

Gravity currents may encounter underwater marine installations, Such as pipelines, wellheads etc.:



Hazards posed by gravity and turbidity currents

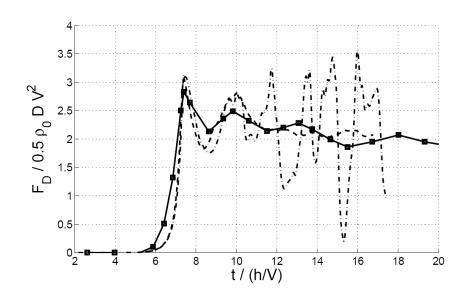
Gravity current interacting with pipeline: Vorticity and shear stress:

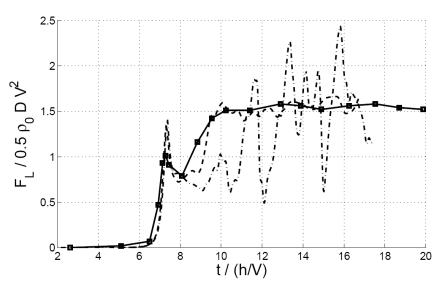


• important for the prediction or erosion and scour

Hazards posed by gravity and turbidity currents (cont'd)

Comparison with experiments by Ermanyuk and Gavrilov (2005):





experiment
.-.- 2D simulation
---- 3D simulation

- 2D simulation captures impact, overpredicts quasisteady fluctuations
- 3D simulation captures impact and quasisteady stages well

Summary

- high resolution 3D simulations of turbidity currents
- detailed information regarding erosional/depositional behavior, energy budgets, dissipation, entrainment, mixing dynamics . . .
- ongoing research on first-principle erosion analysis
- recent extension to complex seafloor topography: meandering channel/levee systems, mini-basins, local seamounts
- interaction of turbidity currents with submarine pipelines: forces, moments, time scales
- intrusions and reversing buoyancy (hyperpycnal) currents
- interaction of gravity/turbidity currents with internal waves
- inverse problem for reconstruction of current's initial conditions
- long-term goal: coupling to reservoir simulator